Public Utility Commission of Texas
Docket No. 22344-Unbundled COS Cases
Forecast Test Yr Ended 12/31/02
Comparison of Utilities' Generic T&D Rates

Version: September 1, 2006

Class	CenterPoint (Reliant) D-3	1089		TXU		AEP	TCC (CPL)	TNC (WTU)	SWEPCO	TNMP		Sharyland	
	Charges			Charges		Charges	D-28840		Pilot	Charges		Charges	
Residential	Customer Charge (per customer)	\$2.39	C	Customer Charge (per customer)	\$2.74	Customer Charge (per customer)	\$2.06	\$4.58	\$4.06	Customer Charge (per customer)	\$0.33	Customer Charge (per customer)	\$2.58
	Metering Charge (per customer)	\$1.91	N	Metering Charge (per customer)	\$2.21	Metering Charge (per customer)	\$3.20	\$4.78	\$2.85	Metering Charge (per customer)	\$3.58	Metering Charge (per customer)	\$2.38
	Transmission Charge (per kWh)	\$0.00431	Т	Γransmission Charge (per kWh)	\$0,004493	Transmission Charge (per kWh)	\$0.004131	\$0.004638	\$0.003840	Transmission Charge (per kWh)	\$0,004150	Transmission Charge (per kW)	\$1.35
	Distribution Charge (per kWh)	\$0.018816		Distribution Charge (per kWh)		Distribution Charge (per kWh)	\$0.014908	\$0.019863		Distribution Charge (per kWh)		Distribution Charge (per kW)	\$4.27
Secondary	Customer Charge (per customer)	\$2.36		Customer Charge (per customer)		Customer Charge (per customer)	\$2.07	\$4.48		Customer Charge (per customer)		Optional Residential	ψ1.27
< or = 10 kW	Metering Charge (per customer)	\$1.91		Metering Charge (per customer)		Metering Charge (per customer)	\$5.61	\$8.74		Metering Charge (per customer)	\$3.58		
(or kVa)	The same of the sa	7 - 1.7 -		(for the control	+		10000	7 - 7 - 7	70.00	The state of the s	70.00	Customer Charge (per customer)	\$2.58
(Entergy &												Metering Charge (per customer)	\$2.38
TNMP, 5 kW)	Transmission Charge (per kWh)	\$0.00238	Г	Γransmission Charge (per kWh)	\$0.003611	Transmission Charge (per kWh)	\$0.002259	\$0.002444	\$0.006316	Transmission Charge (per kWh)	0.005680	Energy (per kWh)	\$0.02078
, , , , , , , , , , , , , , , , , , , ,	Distribution Charge (per kWh)	\$0.018540		Distribution Charge (per kWh)		Distribution Charge (per kWh)	\$0.018348	\$0.031336		Distribution Charge (per kWh)	0.030803		,
Secondary	Customer Charge (per customer)	\$5.43		Customer Charge (per customer)		Customer Charge (per cust.)	\$2.07	\$4.76		Customer Charge (per customer)		Customer Charge (per customer)	\$2.07
>10 kW	2 1	,		8 (1	,	Customer Charge IDR (per cust.)	\$19.21		,	, , , , , , , , , , , , , , , , , , ,	,	8 (T	,
(or kVa)						The state of the s							
(Entergy &	Metering Charge (per customer)		l N	Metering Charge (per customer)	\$16.65	Metering Charge (per customer)	\$7.21	\$12.29	\$7.94	Metering Charge (per customer)	\$18.62	Metering Charge (per customer)	\$7.21
TNMP, 5 kW)	Non-IDR customers	\$32.80						·					·
, ,	IDR customers	\$120.35											
	Transmission Charge (per kVa)			<u> Γransmission Charge (per kW)</u>		Transmission Charge (per kW)				Transmission Charge (per kW)		Transmission Charge (per kW)	
	Non-IDR customers	\$1.03		NON-IDR Customers		NON-IDR Customers	\$1.08	\$0.94	\$0.69	NON-IDR Customers	\$1.03	IDR Customers	\$1.55
	IDR customers	\$1.34		IDR Customers	\$1.47	IDR Customers	\$1.55	\$1.38		IDR Customers	\$1.19		·
	Distribution Charge (per kVa)	\$3.247913	I	Distribution Charge (per kW)	\$3.55	Distribution Charge (per kW)	\$3.19	\$2.93		Distribution Charge (per kW)	\$6.05	Distribution Charge (per kW)	\$4.38
Primary	Customer Charge (per customer)	\$117.58	Primary C	Customer Charge (per customer)	\$6.13	Customer Charge (per customer)	\$2.03	\$6.15		Customer Charge (per customer)	\$2.82		
				Metering Charge (per customer)	\$6.33	Customer Charge IDR (per cust.)	\$19.08						
			r	Γransmission Charge (per kWh)	\$0.002077								
	Metering Charge (per customer)					Metering Charge (per customer)	\$134.20	\$59.86	\$44.15	Metering Charge (per customer)	\$30.41		
	Non-IDR customers	\$32.80											
	IDR customers	\$120.35	I	Distribution Charge (per kWh)	\$0.009391								
	Transmission Charge (per kVa)		Primary C	Customer Charge (per customer)	\$0.00	Transmission Charge (per kW)				Transmission Charge (per kW)			
	Non-IDR customers	\$1.33	>10 kW	Metering Charge (per customer)	\$41.56	NON-IDR Customers	\$1.33	\$2.13	\$1.27	NON-IDR Customers	\$1.28		
	IDR customers	\$1.29	<u>r</u>	<u> Fransmission Charge (per kW)</u>		IDR Customers	\$1.78	\$1.38	\$1.62	IDR Customers	\$1.24		
	Distribution Charge (per kVa)	\$3.024198	l N	NON-IDR Customers	\$0.93	Distribution Charge (per kW)	\$2.97	\$1.79	\$2.33	Distribution Charge (per kW)	\$6.35		
			I	IDR Customers	\$1.43								
			Ι	Distribution Charge (per kW)	\$2.96								
Transmission	Customer Charge (per customer)	\$1,181.91	(Customer Charge (per customer)	\$1,715.21	Customer Charge (per customer)	\$18.28	\$7.15	\$3.52	Customer Charge (per customer)	\$175.93		
	Metering Charge (per customer)	\$120.35		Metering Charge (per customer)	\$294.79	Metering Charge (per customer)	\$1,640.52	\$250.00	\$1,034.28	Metering Charge (per customer)	\$5,491.23		
	Transmission Charge (per kVa)	\$1.31		Transmission Charge (per kW)	\$1.06	Transmission Charge (per kW)	\$1.66	\$1.38		Transmission Charge (per kVa)	\$1.28		
	Distribution Charge (per kVa)	\$0.302622		Distribution Charge (per kW)	\$0.82	Distribution Charge (per kW)	\$0.20	\$0.12	\$0.04	Distribution Charge (per kVa)	\$0.13		

Note

For Reliant, within the Sec > 10 kVa and Primary classes, for customers with demand > 10 kVa and <=50 kVa and customers with demand >50 kVa and <=400 kVa and a load factor <=10 %, the customer charge and metering charge are \$0.00 per customer and \$17.58 per customer respectively.

For SWEPCO, the transmission rates are taken from the Company's filing and only for demonstration purposes.

Public Utility Commission of Texas

Docket No. 22344-Unbundled COS Cases

Forecast Test Yr Ended 12/31/02

Comparison of Utilities' Generic T&D Rates

Version: September 1, 2006

TNMP Merger Credits

	,	CREI	DITS
Class	TNMP Charges	Rider	Rider
	Docket 30172, Tariff 30848	BRR*	SSC**
Residential	Customer Charge (per customer)	\$0.03	\$0.64
		φο 22	
	Metering Charge (per customer)	\$0.33	
	Transmission Charge (per kWh)	\$0.000386	
	Distribution Charge (per kWh)	\$0.001607	
Secondary	Customer Charge (per customer)	\$0.03	\$0.48
< or = 10 kW			
(or kVa)	Metering Charge (per customer)	\$0.33	
(Entergy &			
TNMP, 5 kW)	Transmission Charge (per kWh)	0.000528	
	Distribution Charge (per kWh)	0.002862	
Secondary	Customer Charge (per customer)	\$0.10	\$5.47
>10 kW			
(or kVa)	Metering Charge (per customer)	\$1.73	
(Entergy &			
TNMP, 5 kW)	<u>Transmission Charge (per kW)</u>		
	NON-IDR Customers	\$0.10	
	IDR Customers	\$0.11	
	Distribution Charge (per kW)	\$0.56	
Primary	Customer Charge (per customer)	\$0.26	\$59.13
	Metering Charge (per customer)	\$2.83	
	Transmission Charge (per kW)		
	NON-IDR Customers	\$0.12	
	IDR Customers	\$0.12	
		Φ0.70	
T	Distribution Charge (per kW)	\$0.58	¢<02.01
Transmission	Customer Charge (per customer)	\$16.35	\$692.01
	Metering Charge (per customer)	\$510.31	
	Transmission Charge (per kVa)	\$0.12	
	Distribution Charge (per kVa)	\$0.01	

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^{*}For Credits related to the Lighting Classes, please see Rate Schedule 6.1.1.15 Rider BRR - Base Rate Reduction and 6.1.1.16 Rider SSC - Synergy Savings Credit.

^{**} Rider SCC - Synergy Savings Credit is effective the first month after the acquisition and will be in effect for 2 years Please see Rate Schedule 6.1.1.16.

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Public Utility Commission of Texas
Docket No. 22344-Unbundled COS Cases
Forecast Test Yr Ended 12/31/02
Comparison of Utilities' Metering Credits
Version: September 1, 2006

Metering Credit

Class	CenterPoint (Reliant)		TXU		AEP	TCC (CPL)	TNC (WTU)	TNMP		SHARYLAND	
	Charges		Charges		Charges			Charges		Charges	
Secondary < or =10 kW (or kVa) (Entergy & TNMP, 5 kW)		\$0.36	Metering Credit (per customer)	\$1.17	Metering Credit (per customer)	\$1.21	\$1.21	Metering Credit (per customer)	\$0.40	,	
Secondary >10 kW (or kVa) (Entergy & TNMP, 5 kW)	Non-IDR customers - Subclass	\$4.28 \$2.29 15.69	Metering Credit (per customer)	\$3.15	Metering Credit (per customer)	\$2.17	\$2.17	Metering Credit (per customer)	\$2.00	Metering Credit (per customer)	\$2.17
Primary	Non-IDR customers - Subclass	\$4.28 <=10 kV \$2.29 Primary >10 kW	Metering Credit (per customer)	\$3.28 \$15.83	Metering Credit (per customer)	\$23.00	\$13.00	Metering Credit (per customer)	\$3.20		
Transmission	Metering Credit (per customer) \$	15.69	Metering Credit (per customer)	\$17.57	Metering Credit (per customer)	\$140.00	\$30.00	Metering Credit (per customer)	\$100.00		
Lighting			Metering Credit (per customer)	\$1.17				1			

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Public Utility Commission of Texas Docket No. 22344-Unbundled COS Cases Forecast Test Year Ended December 31, 2002 Comparison of Utilities' Other Non-Bypassable Charges Version: September 1, 2006

System Benefit Funds Fees per kWh

Retail Clawback Credit

	Class	CenterPoint (Reliant)	TXU	TCC (CPL)	TNC (WTU)	SWEPCO	TNMP	Sharyland	TXU Docket 25230		
Re	esidential	\$0.000655	\$0.000655	\$0.000662	\$0.000660	\$0.000493	\$0.000654	\$0.000662	Class	Charges	
Se	econdary < or = 10 kW	\$0.000656	\$0.000655	\$0.000662	\$0.000660	\$0.000488	\$0.000654		Residential	per kWh	\$0.00
Se	econdary > 10 kW	\$0.000657	\$0.000655	\$0.000662	\$0.000657	\$0.000494	\$0.000654	\$0.000662			
Pr	rimary	\$0.000641	\$0.000637	\$0.000635	\$0.000623	\$0.000476	\$0.000645		RCC expired on	December 31, 2005	
Tr	ransmission	\$0.000635	\$0.000625	\$0.000624	\$0.000615	\$0.000458	\$0.000626				

Nuclear Decommissioning Charges

Net Merger Savings Credit & Rate Reduction Rider

											Yea	r 7	
	TXU		CenterPoint D-31089			TCC D-28840				TCC D-32661		TNC D-32661	
Class	Charges		Class	Charges		Class	Ch	arges	Class	NMS	RR	NMS	RR
Residential	per kWh	\$0.000169	Residential	per kWh	\$0.000054	Residential	per kWh	\$0.000438	Residential	3.7540%	0.6665%	3.9074%	1.7729%
Secondary < or = 10 kW	per kWh	\$0.000146	Secondary < or = 10 kW	per kWh	\$0.000030	Secondary < or = 10 kW	per kWh		Secondary < or = 10 kW	2.5136%	2.2474%	1.6275%	1.4216%
Secondary > 10 kW	per kW	\$0.044	Secondary > 10 kW	per kVa	\$0.012087	Secondary > 10 kW	per kW		Secondary > 10 kW	2.2733%	1.9435%	3.4111%	3.1866%
Primary<=10 kW	per kWh	\$0.000096	Primary	per kVa	\$0.015802	Primary	per kW	\$0.125689	Primary	2.2853%	1.9530%	3.4648%	3.7370%
Primary>10 kW	per kW	\$0.045	Transmission	per 4CP kVa	\$0.017378	Transmission	per kW	\$0.053089	Transmission	8.5522%	6.5299%	77.3800%	1.0232%
Transmission	per kW	\$0.046	Lighting	per kWh	\$0.000025	Lighting	per kWh	\$0.000388	Municipal Lighting	0.7530%	0.6438%	1.7830%	2.4631%
Lighting	per kWh	\$0.000147							Non-Roadway Lightin	0.9765%	0.9681%	1.0957%	2.3436%
· · · · · · · · · · · · · · · · · · ·	·								11140 A DDD D	٥. ١			

Note: Other utilities' NDCs are included in the distribution charges.

NMS & RRR Percentages Change Yearly On July 1

Municipal Franchise Fees

	Texas North (TNC) (WTU)		S	WEPCO		CenterPoint D-31089		
Class	Charges		Class		Charges	Class	Ch	narges
Transmission-Industrial	per kWh	\$0.000884	Transmission-Industrial	per kWh	\$0.001026	Residential	per kWh	(\$0.001780)
Inside City			Inside City					
Transmission-Industrial	per kWh	\$0.000884	Transmission-Industrial	per kWh	\$0.000470	Secondary < or =	per kWh	(\$0.002190)
Outside City			Outside City			10 kW		
Transmission-Non	per kWh	\$0.000884	Transmission-Non	per kWh	\$0.000768	Secondary >	per kWh	(\$0.002207)
Industrial			Industrial			10 kW		
						Primary	per kWh	(\$0.002080)
	TNMP							
Class	Charges					Transmission	per kWh	(\$0.000200)
Transmission	per kWh	\$0.001175						
Inside City						Lighting	per kWh	(\$0.001874)
Other Customers' Municipa	al Franchise Fees are recovered through the	e base distributi	on charges.					ļ

^{*} When Applicable

Public Utility Commission of Texas Docket No. 22344-Unbundled COS Cases Forecast Test Year Ended December 31, 2002 Comparison of Utilities' Excess Mitigation Credits Version: September 1, 2006

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Excess Mitigation Credits

TXU	Docket 25230	CenterPo	oint (Reliant) D	ocket 30774	Texas Central (TCC) (CPL) Docket 31056			
Class	Charges	Class		Charges	Class		Charges	
Residential	per kWh \$0.000000	Residential	per kWh	\$0.000000	Residential	per kWh	\$0.000000	
Secondary		MGS-D > 10 Kva	per kVa	\$0.000	Commercial and Small Industrial - Energy	per kWh	\$0.000000	
Secondary =<10 kW	per kWh \$0.000000	MGS-D = < 10 Kva	per kWh	\$0.000000				
Secondary >10kW	per kW \$0.000	MGS-T	per kVa	\$0.000	Commercial and Small Industrial - Demand	per kW	\$0.000	
Primary		LGS-D	per kVa	\$0.000	Large Industrial - Firm	per kW	\$0.000	
Primary=<10 kW	per kWh \$0.000000	LGS-T	per kVa	\$0.000				
Primary>10kW	per kW \$0.000				Standby - Firm	per kW	\$0.000	
		LOS-A	per kVa	\$0.000				
Transmission	per kW \$0.000	LOS-B	per kVa	\$0.000	Standby - Non-Firm	per kW	\$0.000	
Lighting Service	per kWh \$0.000000							
Instantaneous Interruptible	per kW \$0.000	Lighting	per kWh	\$0.000000	Large Industrial - Non-Firm	per kW	\$0.000	
Noticed Interruptible	per kW \$0.000	SCP	per kVa	\$0.000				
		SES-D	per kVa	\$0.000	Municipal and Cotton Gin	per kWh	\$0.000000	
	U EXPIRED IN DECEMBER	SES-T	per kVa	\$0.000				
OF 2003 PER THE TERM	S OF THE SETTLEMENT	IS-30	per kVa	\$0.000				
AGREEMENT IN DOCKE	T NO. 25230	IS-10	per kVa	\$0.000	THE EMC CREDITS OF TCC EXPIRED O	N JULY 29 OF	2005 PER	
		ISI	per kVa	\$0.000	THE COMMISSION'S PRELIMINARY ORD	ER IN DOCKE	T NO. 31056	
		ISS-D	per kVa	\$0.000				
		ISS-T	per kVa	\$0.000				
		SBI	per kVa	\$0.000				

THE EMC CREDITS OF CNP EXPIRED ON APRIL 29 OF 2005 PER THE TERMS OF THE SETTLEMENT AGREEMENT IN DOCKET NO. 30774, T-30909 Public Utility Commission of Texas Docket No. 22344-Unbundled COS Cases Forecast Test Year Ended December 31, 2002 Comparison of Utilities' TCRF Charges Version: September 1, 2006

Transmission Cost Recovery Factor (TCRF)

TXU	Docket 32941	CenterPoint (Reliant) Docket 32945		Texas Central (TCC) (CPL) Docket 32937	
Class	Charges	Class	Charges		Class	Charges	
Residential	per kWh	Residential	per kWh	\$0.000965	Residential	per kWh	\$0.000557
	0.001051						
Secondary		Secondary			Secondary		
Secondary =<10 kW	per kWh \$0.001033	Secondary =<10 kVa	per kWh	\$0.000513	Secondary =<10 kW	per kWh	\$0.000361
Secondary >10kW NonIDR	per NCP kW \$0.271030	Secondary >10kVa IDR	per 4CP kVa	\$0.325485	Secondary >10kW IDR	per Avg 4CP kW	\$0.155376
Secondary >10kW IDR	per 4CP kW \$0.256934	Secondary >10kVa NonIDR	per NCP kVa	\$0.210433	Secondary >10kW NonIDR	per kW	\$0.138123
Primary		Primary			Primary		
Primary=<10 kW	per kWh \$0.000667	Primary IDR	per 4CP kVa	\$0.394063	Primary IDR	per Avg 4CP kW	\$0.216487
Primary>10kW NonIDR	per NCP kW \$0.881852	Primary NonIDR	per NCP kVa	\$0.356427	Primary NonIDR	per kW	\$0.194636
Primary>10kW IDR	per 4CP kW \$0.242577						
		Transmission	per 4CP kVa	\$0.341800	Transmission	per Avg 4CP kW	\$0.287957
Transmission IDR	per 4CP kW \$0.379605	Lighting					
		Street Lighting Service	per kWh	\$0.000			
		Misc. Lighting Service	per kWh	\$0.000			

Texas North (TI	NC) (WTU) Docket 3293	8	TNMF	P Docket 32939		Sharyland Docket 32950			
Class	Charges		Class	Class Charges		Class		harges	
Residential	per kWh	\$0.001054	Residential	per kWh	\$0.000988	Residential	per 4CP kW	\$0.037630	
Secondary			Secondary			Optional Residential			
Secondary =<10 kW	per kWh	\$0.000444	Secondary =<5 kW	per kWh	\$0.001195	Energy Rate	per kWh	\$0.000160	
Secondary >10kW IDR	per Avg 4CP kW	\$0.470348	Secondary >5kW NonIDR	per NCP kW	\$0.243932				
Secondary >10kW NonIDR	per kW	\$0.239447	Secondary >5kW IDR	per 4CP kW	\$0.043538	Secondary	per 4CP kW	\$0.449000	
								_	
Primary			Primary						
Primary IDR	per Avg 4CP kW	\$0.384275	Primary NonIDR	per NCP kW	\$0.346935				
Primary NonIDR	per kW	\$0.804000	Primary IDR	per 4CP kW	\$0.203327				
Transmission	per Avg 4CP kW	\$0.245536	Transmission	per 4CP kVa	\$0.231054				

Public Utility Commission of Texas Docket No. 22344-Unbundled COS Cases Forecast Test Year Ended December 31, 2002 Comparison of Utilities' Transition Charges

Version: September 1, 2006

Transition Charges

TXU T	C1 Docket 33079		CenterPoint (Reliant) TC1 D	ocket 31850	Texas Central (TCC) (CPL)	TC1 Docket 3	1960
Class	Cha	arges	Class	C	Charges	Class		Charges
Residential	per kWh	\$0.000620	Residential	per kWh	\$0.001162	Residential	per kWh	\$0.004335
Secondary			MGS-D > 10 Kva	per kVa	\$0.336	Commercial and Small Industrial - Energy	per kWh	\$0.006969
Secondary =<10 kW	per kWh	\$0.000378	MGS-D = < 10 Kva	per kWh	\$0.001257			
Secondary >10kW	per kW	\$0.177	MGS-T	per kW	\$0.240	Commercial and Small Industrial - Demand	per kW	\$1.061105
Primary			LGS-D	per kVa	\$0.496	Large Industrial - Firm	per kW	\$0.845252
Primary=<10 kW	per kWh	\$0.000353	LGS-T	per kW	\$0.656			
Primary>10kW	per kW	\$0.208	I OG A	1 337		Standby - Firm	per kW	\$0.101086
TY' 1 X7 1.	1 337	Φ0.100	LOS-A	per kW	\$0.319		1 337	Φ0.121650
High Voltage	per kW	\$0.102	LOS-B	per kW	\$0.471	Standby - Non-Firm	per kW	\$0.131659
Lighting Service	per kWh	\$0.000767	Tinhain n		¢0.000720	Laura La destaial New Films	1-XX/	¢0.792012
Instantaneous Interruptible Noticed Interruptible	per kW	\$0.090 \$0.182	Lighting SCP	per kWh per kW	\$0.000720 \$0.399	Large Industrial - Non-Firm	per kW	\$0.783012
Noticed Interruptible	per kW	\$0.182	SES-D	per kW		Municipal and Cotton Gin	per kWh	\$0.005845
TVIIT	C2 Docket 32711		SES-T	per kW	\$0.139 \$0.211		perkwii	\$0.003643
Class		arges	IS-30	per kW	\$0.211			
Residential	per kWh	\$0.000993	IS-10	per kW	\$0.201 \$0.118	Texas Central (TCC) (CPL)	TC2 Docket 3	2475
Residential	per kwii	φ0.000993	ISI	per kW	\$0.111	Class		Charges
Secondary			ISS-D	per kW		Residential	per kWh	\$0.000000
Secondary =<10 kW	per kWh	\$0.000374	ISS-T	per kW	\$0.344		per k vvn	ψο.οοοσο
Secondary > 10kW	per kW	\$0.272	SBI	per kW		Commercial and Small Industrial - Energy	per kWh	\$0.000000
Secondary > Tok \\	per kvv	Ψ0.272	SD1	per it	Ψ0.022	Dioigy	perkyin	ψο.σσσσσ
Primary				`		Commercial and Small Industrial - Demand	per kW	\$0.000000
Primary=<10 kW	per kWh	\$0.000594	Class		Charges			
Primary>10kW	per kW	\$0.336	Residential	per kWh	\$0.002899	Large Industrial - Firm	per kW	\$0.000000
High Voltage	per kW	\$0.168		per kW		Standby - Firm	per kW	\$0.000000
Lighting Service	per kWh	\$0.001197	MGS-D = < 10 Kva	per kWh	\$0.002648			
Instantaneous Interruptible	per kW	\$0.139				Standby - Non-Firm	per kW	\$0.000000
Noticed Interruptible	per kW	\$0.294	LGS-D	per kVa	\$1.048704			
			LGS-T	per kW	\$1.780475	Large Industrial - Non-Firm	per kW	\$0.000000
			LOS-A	per kW	\$0.881795	Municipal and Cotton Gin	per kWh	\$0.000000
			LOS-B	per kW	\$1.248428			
			Lighting	per kWh	\$0.004246			
			SCP	per kW	\$1.197195			
			SES-D	per kW	\$0.387106			
			SES-T	per kW	\$0.376821			
			IS-30	per kW	\$0.758917			
			IS-10	per kW	\$0.455760			
			ISI	per kW	\$0.868506			
			ISS-D	per kW	\$2.122377			
			TOO TO	1 337	¢0.000570	1		
			ISS-T SBI	per kW per kW	\$0.869578 \$0.121198			

Public Utility Commission of Texas Docket No. 22344-Unbundled COS Cases Forecast Test Year Ended December 31, 2002 Comparison of Utilities' Competition Transition Charges

Schedule Commission-8

Texas New-Mexico Power (TNMP) Docket 31994

per kWh

per kWh

per NCP kW

per 4CP kW

per NCP kW

per 4CP kW

per 4CP kVa

Charges

\$0.000000

\$0.000000

\$0.000

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\$0.000

\$0.000

Version: September 1, 2006

Competition Transition Charges

CenterPoin	t (Reliant) Docket 329	949	Texas Central (TCC) (CI	PL) Docket 32758		Texas Nev
Class	Charges		Class	Charges		Class
Residential	per kWh	\$0.000562	Residential	per kWh	\$0.000000	Residential
MGS-D	per kWh	\$0.001573	Commercial and Small Industrial - Energy	per kWh	\$0.000000	Secondary
MGS-T	per kW	\$0.228767				Secondary =<5 kW
			Commercial and Small Industrial - Demand	per kW	\$0.000000	Secondary >5kW NonIDR
LGS-D	per kVa	\$0.642437		Î		Secondary >5kW IDR
LGS-T	per kW	\$1.084176	Large Industrial - Firm	per kW	\$0.000000	
				Î		Primary
LOS-A	per kW	\$0.490320	Standby - Firm	per kW	\$0.000000	Primary NonIDR
LOS-B	per kW	\$1.178942		Î		Primary IDR
			Standby - Non-Firm	per kW	\$0.000000	
Non-Metered Lighting	per kWh	\$0.000773		1		Transmission
5 5	1		Large Industrial - Non-Firm	per kW	\$0.000000	
CAPPED CLASSES:				F		
SES-D	per kW	\$0.069134	Municipal and Cotton Gin	per kWh	\$0.000000	1
ISS-D	per kW	-\$0.438167	*	F	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
IS-30	per kW	-\$0.017881				1
IS-10	per kW	\$0.059829				
ISI	per kW	-\$0.011860				
ISS-T	per kW	\$0.382725		ocket 31461 - Interim		1
SES-T	per kW	\$0.319778		Charges		
SBI	per kW		Residential	per kWh	-\$0.019056	
SCP	per kW	\$0.668381	Residential	per Kwii	-\$0.019030	
SCF	per k vv	Φ0.000301	Secondary =< 10 kW	per kWh	\$0.001011	
Rate Case Expenses			Secondary > 10 kW	per kWh	\$0.001011	
Rate Case Expenses			Secondary > 10 kW	per k w n	\$0.001311	
CenterPoin	t (Reliant) Docket 31:	566	Primary	per kWh	\$0.001810	
Class	Charges					
Residential	per kWh	\$0.000134	Transmission	per kWh	\$0.001585	
MGS-D	per kWh	\$0.000133	Lighting	per kWh	\$0.001341	
MGS-T	per kW	\$0.019378				
LGS-D	per kVa	\$0.053004				
LGS-T	per kW	\$0.089446				
LOS-A	per kW	\$0.038354				
LOS-B	per kW	\$0.057056				
Non-Metered Lighting	per kWh	\$0.000076				
CAPPED CLASSES:						
SES-D	per kW	\$0.016091				
ISS-D	per kW	\$0.029383				
IS-30	per kW	\$0.019655				
IS-10	per kW	\$0.009660				
ISI	per kW	\$0.012646				
ISS-T	per kW	\$0.032514				
SES-T	per kW	\$0.023611				
SBI	per kW	\$0.002901				
SCP	per kW	\$0.002902				
BCI	ber v. A.	φυ.υ 4 .5140	1			